



Running the Electric Meter Backwards: Real-Life Experience with a Residential Solar Power System

Brooks Martner
Lafayette, Colorado

University of Toledo
Spring 2013
PHYS 4400 - Principles and Varieties of Solar Energy

Our Solar Photovoltaic (PV) System



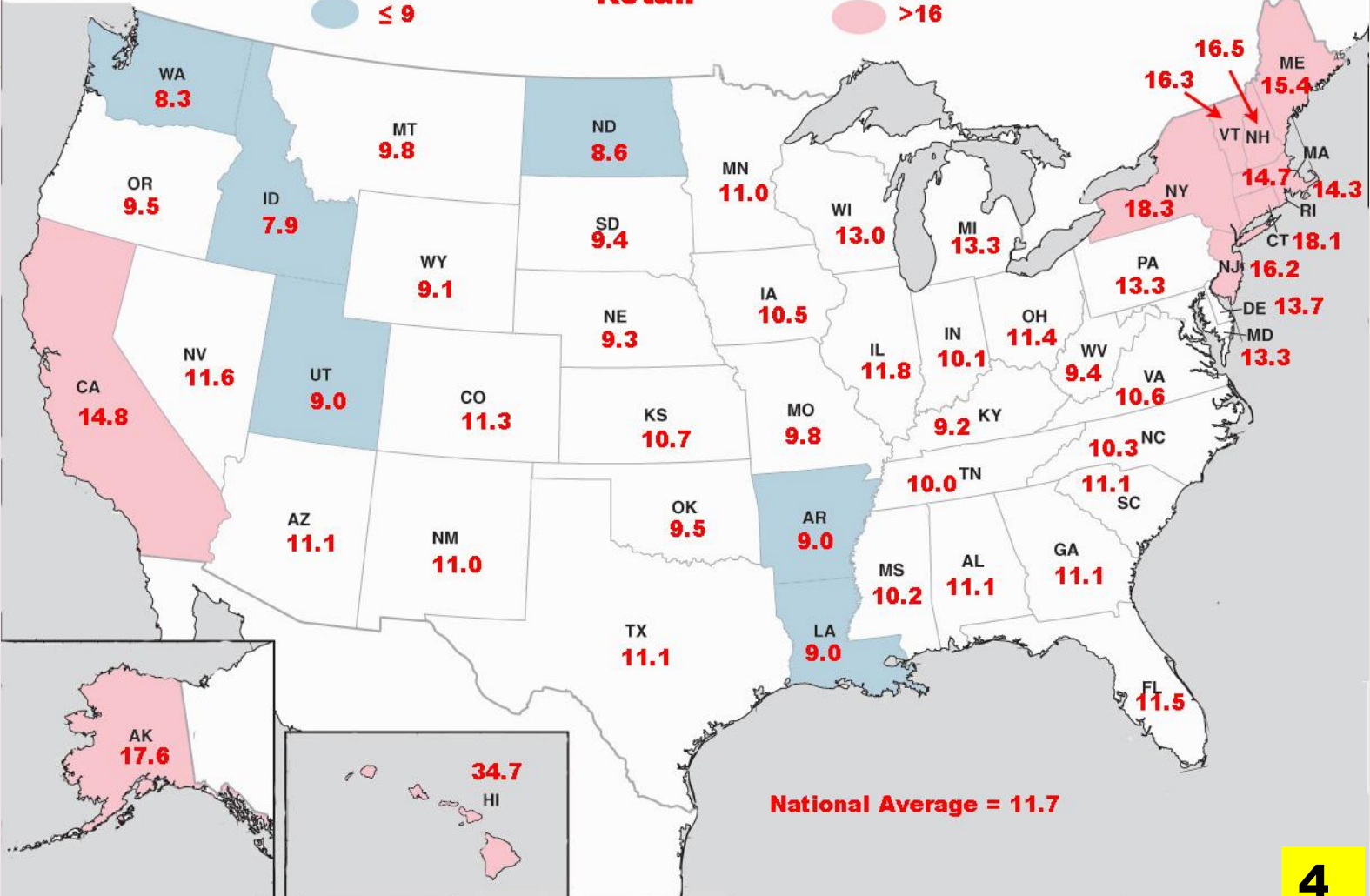
Our Solar PV System

- Near Boulder, Colorado (latitude = 40 deg., alt. = 5300 ft)
- Ground-mounted
- South-facing
- Fixed-tilt at 35 degrees (no moving parts)
- Silicon polycrystalline cells
- Grid-tied with net-metering (no batteries)
- 5.1 kilowatts (DC rating)
- 30 modules (panels) of 170 watts each
- Area = 39.3 m² (approx. 52 ft x 8 ft)
- Predicted annual AC energy production ~ 7400 kWh

2011 Average Residential Electricity Price (cents per kWh) Retail

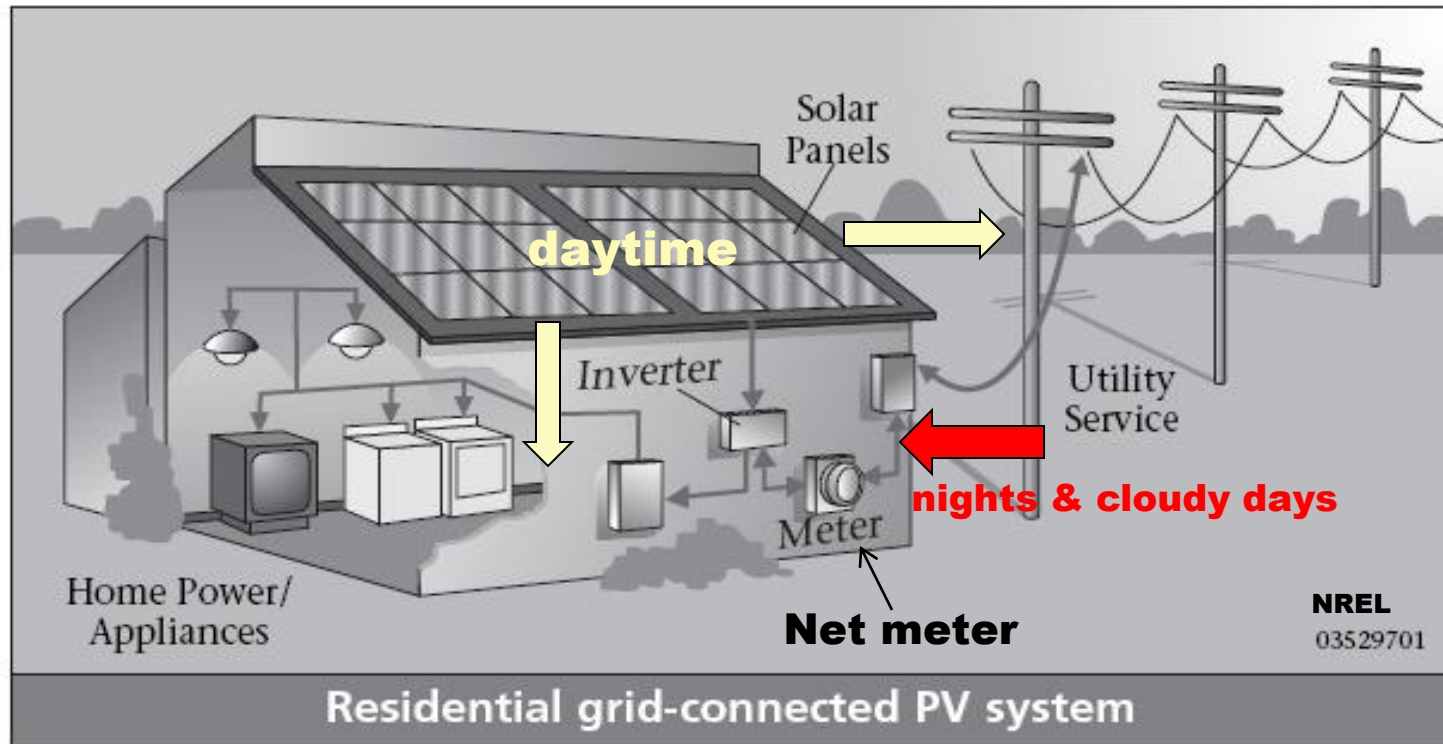
● ≤ 9

● >16



National Average = 11.7

What Do You Do for Electricity When the Sun Isn't Shining (like at night)?



With a “grid-tied” PV system, your back-up is already in place in the form of the utility company’s grid.

Jump-Starting the Arrival of Renewable Energy

Renewable Portfolio Standards

- **Colorado** – It's the law:
30% Renewables by 2020*
* applies to investor-owned utilities,
10% renewables for municipal and co-op utilities
- **Ohio** – It's the law:
12.5% Renewables by 2024
including 0.5% from solar.

Primary Factors Involved in System Design

- ☼ Electrical Consumption of the Home
 - ☼ Solar Radiation Climatology of Region
 - ☼ Sun Exposure of the Site
 - ☼ Cost of System (parts + labor + sales tax)
 - Rebates
 - Tax Credits
 - Monthly Savings on Energy Bill
- = Pay-back Time



Electrical Consumption

PUBLIC SERVICE COMPANY OF COLORADO
P O BOX 840
DENVER, CO. 80201
(800) 895-4999

| | | | | |
|----------------------|------------------------|-----------------|--------------------|-------------------|
| Customer Name | Service Address | Due Date | Account No. | Amount Due |
| | LAFAYETTE, CO | Dec 18, 2007 | | \$168.11 |

| | | | | |
|----------------------------------|-------------|------------------|--|------------|
| Account Activity | | | | |
| Date of Bill | Dec 3, 2007 | Previous Balance | | \$103.32 |
| Number of Payments Received | 1 | Total Payments | | (\$103.32) |
| Number of Days in Billing Period | 31 | Balance Forward | | \$0.00 |
| Statement Number | | + Current Bill | | \$168.11 |
| Premise Number | 001000007 | Current Balance | | \$168.11 |

Electric Service - Account Summary

| | | | | |
|---------------------|-------------------------|-----------------------|--|----------------|
| Invoice Number | 0201132727 | Residential General | | \$33.02 |
| Meter No. | 000035889617 | GRSA | | \$4.19 |
| Rate | R Residential General | Air Quality Imp | | \$0.72 |
| Current Reading | 22579 Actual 11/30/2007 | Elec Commodity Adj | | \$23.88 |
| Previous Reading | 21730 Actual 10/30/2007 | Demand Side Mgmt Cost | | \$1.10 |
| Kilowatt-Hours Used | 849 | Purch Cap Cost Adj | | \$11.57 |
| | | Renew. Energy Std Adj | | \$0.44 |
| | | Franchise Fee | | \$2.25 |
| | | Sales Tax | | \$2.71 |
| | | Subtotal | | \$79.88 |

Gas Service - Account Summary

| | | | | |
|------------------|------------------------|---------------------|------------------|----------------|
| Invoice Number | 0095836510 | Residential | | |
| Meter No. | 00000R519496 | Usage Charge | 114.00 x 0.08868 | \$10.10 |
| Rate | RG-T Residential | Interstate Pipeline | 114.00 x 0.06110 | \$6.97 |
| Current Reading | 2218 Actual 11/30/2007 | Natural Gas - Nov | 110.23 x 0.48350 | \$53.30 |
| Previous Reading | 2085 Actual 10/30/2007 | Natural Gas - Oct | 3.77 x 0.31600 | \$1.19 |
| Measured Usage | 133 | Service & Facility | | \$11.20 |
| Therm Multiplier | 0.8598 | Franchise Fee | | \$2.49 |
| Therms Used | 114.00 | Sales Tax | | \$2.98 |
| | | Subtotal | | \$88.23 |

Comparison Information

| | | | Billing Period | Kwh Usage/Month | Therm Usage | Avg. Daily Temp. |
|----------|-------------------|----------------|-----------------------|------------------------|--------------------|-------------------------|
| Gas | \$88.23 per month | \$2.85 per day | This Year | 849 | 114 | 43° |
| Electric | \$79.88 per month | \$2.58 per day | Last Year | 755 | 127 | 42° |

Residential Electrical Consumption - 2007

| | Consumption (kWh/year) | Electric Bill (\$/year) |
|--------------------|---------------------------|----------------------------|
| • Our house: | 7,400 | 781 |
| • Colorado Average | 8,520 | 789 |
| • Ohio Average | 11,112 | 1063 |
| • U.S. Average | 11,232 | 1196 |

will require approx. a 5-kW PV system in Boulder, Colorado to offset 100% of annual electric consumption

Data source:
Energy Information Admin.,
U.S. Dept. of Energy

Climatology of Sunshine

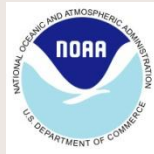


Landscape

Carolyn Ellingson '76

Solar Radiation Measurements:

Long-term, hourly measurements at 44 National Weather Service (NWS) sites ended 1990.

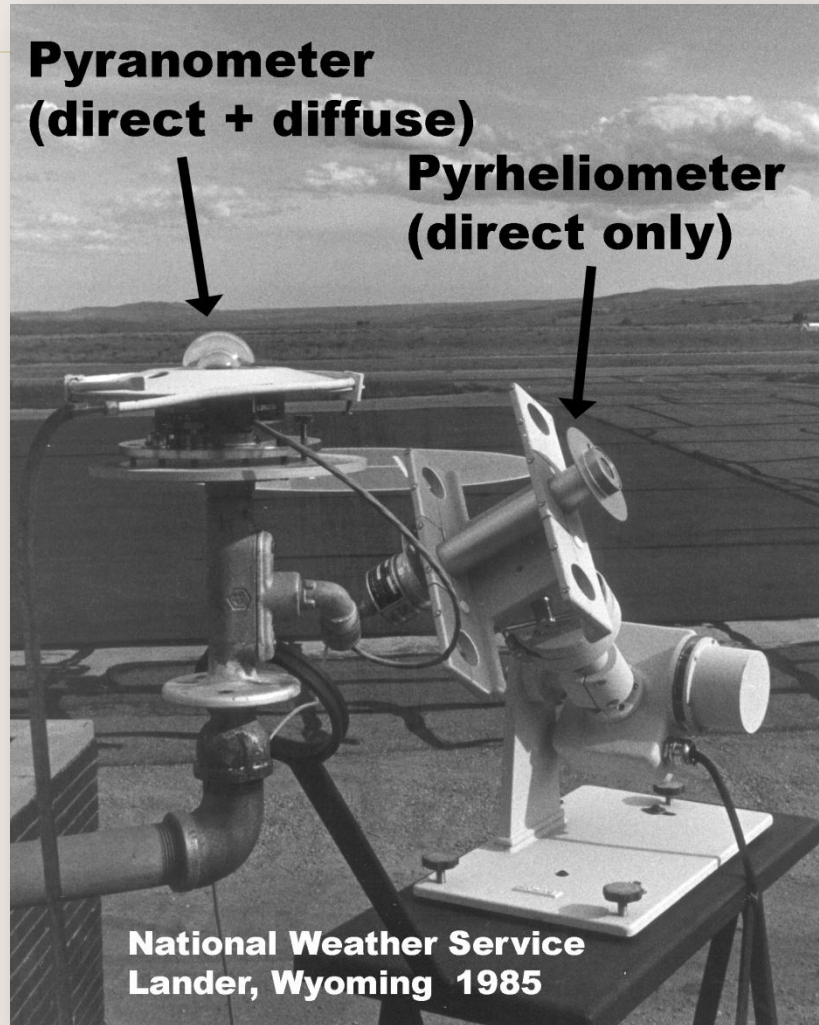


New-site measurements in progress by various agencies, especially DOE.

Interpolated-modeled hourly data are now available for **222 U.S. locations.**

**Pyranometer
(direct + diffuse)**

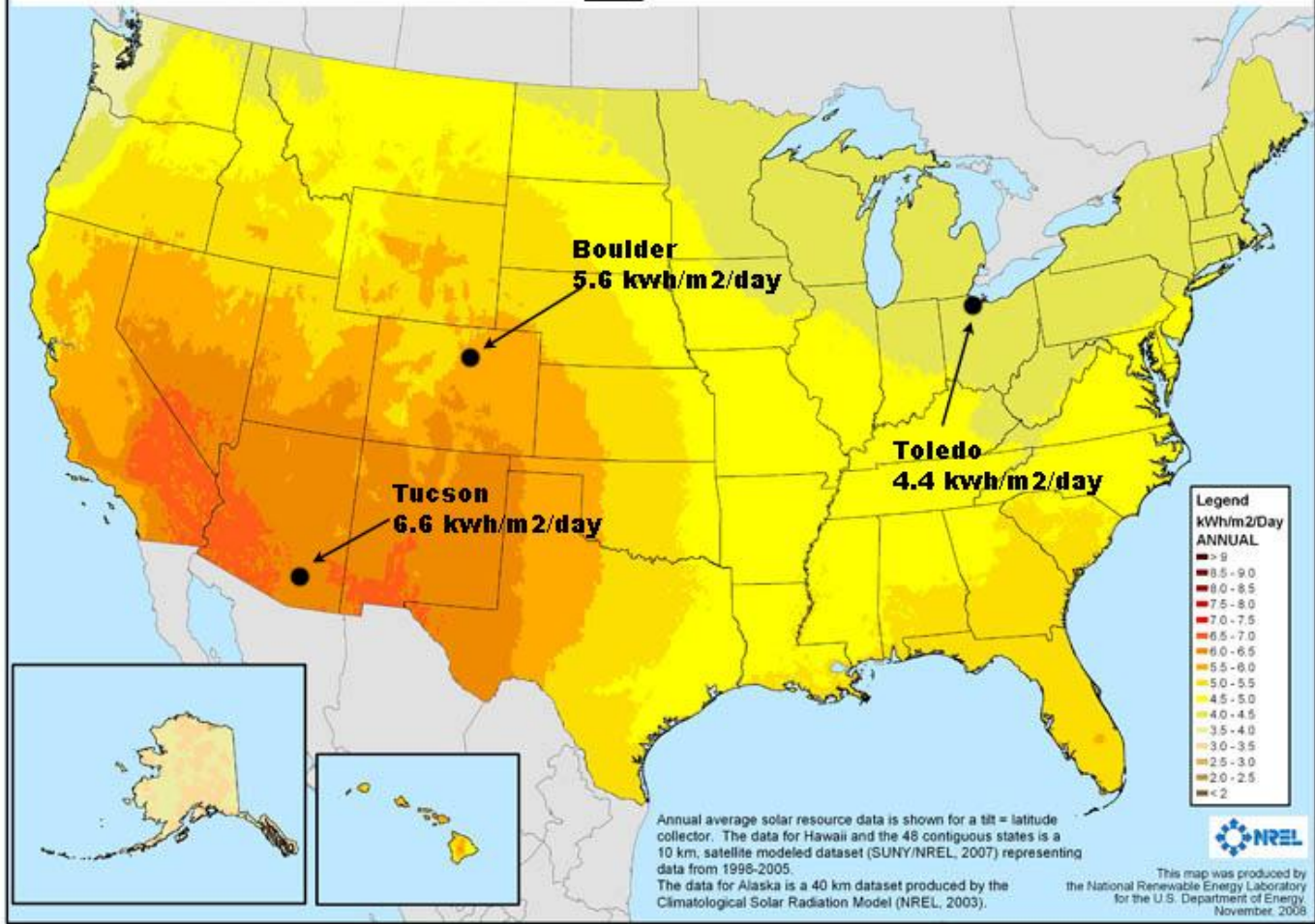
**Pyrheliometer
(direct only)**



National Weather Service
Lander, Wyoming 1985

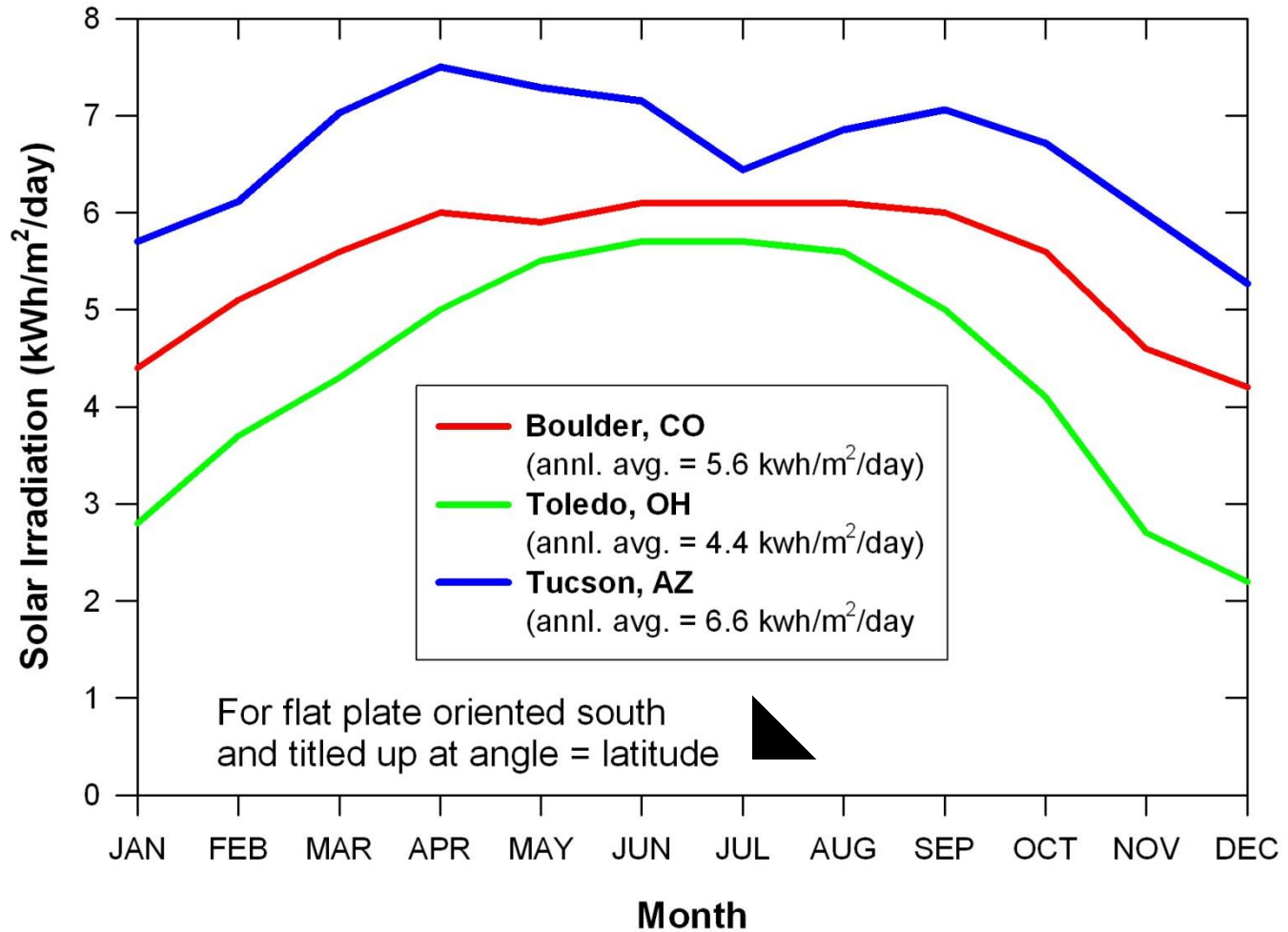
Photovoltaic Solar Resource:
Flat Plate Tilted South at Latitude

Annual



<http://www.nrel.gov/gis/solar.html>

Mean Monthly Solar Radiation Long-term Averages



Calculating a PV System's Expected Electrical Production

- Using NREL's **PV-Watts** on-line calculator

<http://rredc.nrel.gov/solar/calculators/PVWATTS/version1/>

- Input:

Geographic location **Boulder, Colorado**

DC rating of array **5.1 kW**

Type of array **fixed tilt**

Tilt **35 deg.**

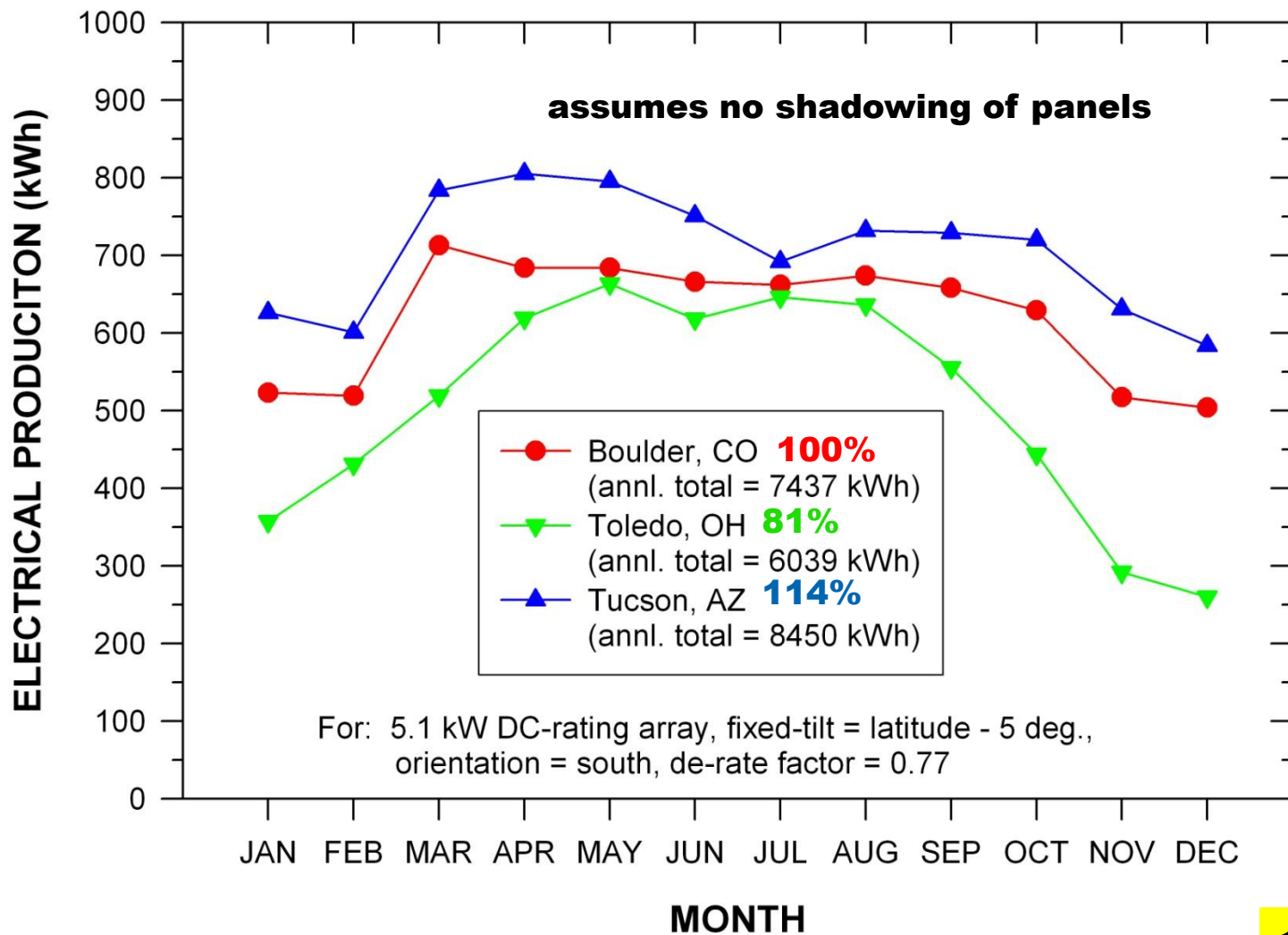
Orientation **south**

- Output:

Avg. electric production for each month of the year:

Jan = 523 kWh, Feb = 519 kWh, Mar = 713 kWh, ... etc.

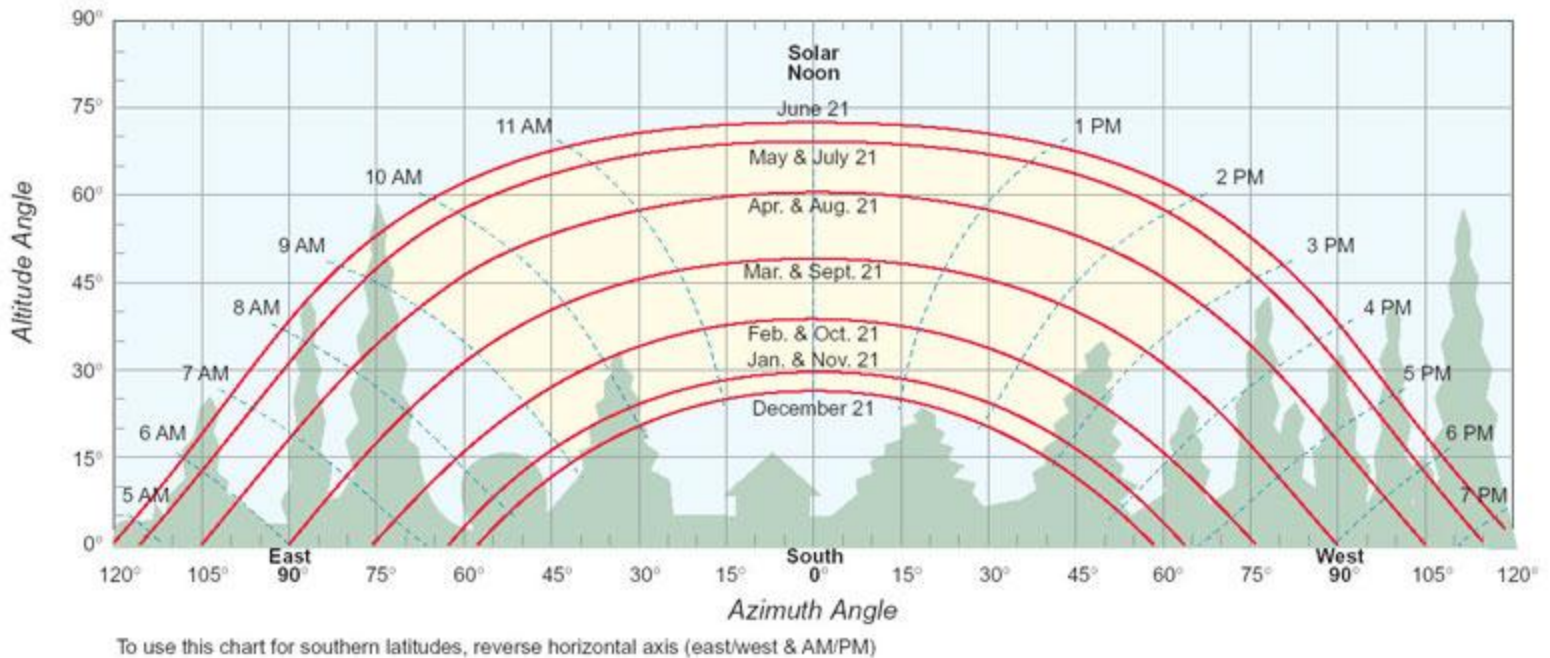
MEAN MONTHLY ELECTRICAL PRODUCTION PREDICTED BY NREL'S PV-WATTS

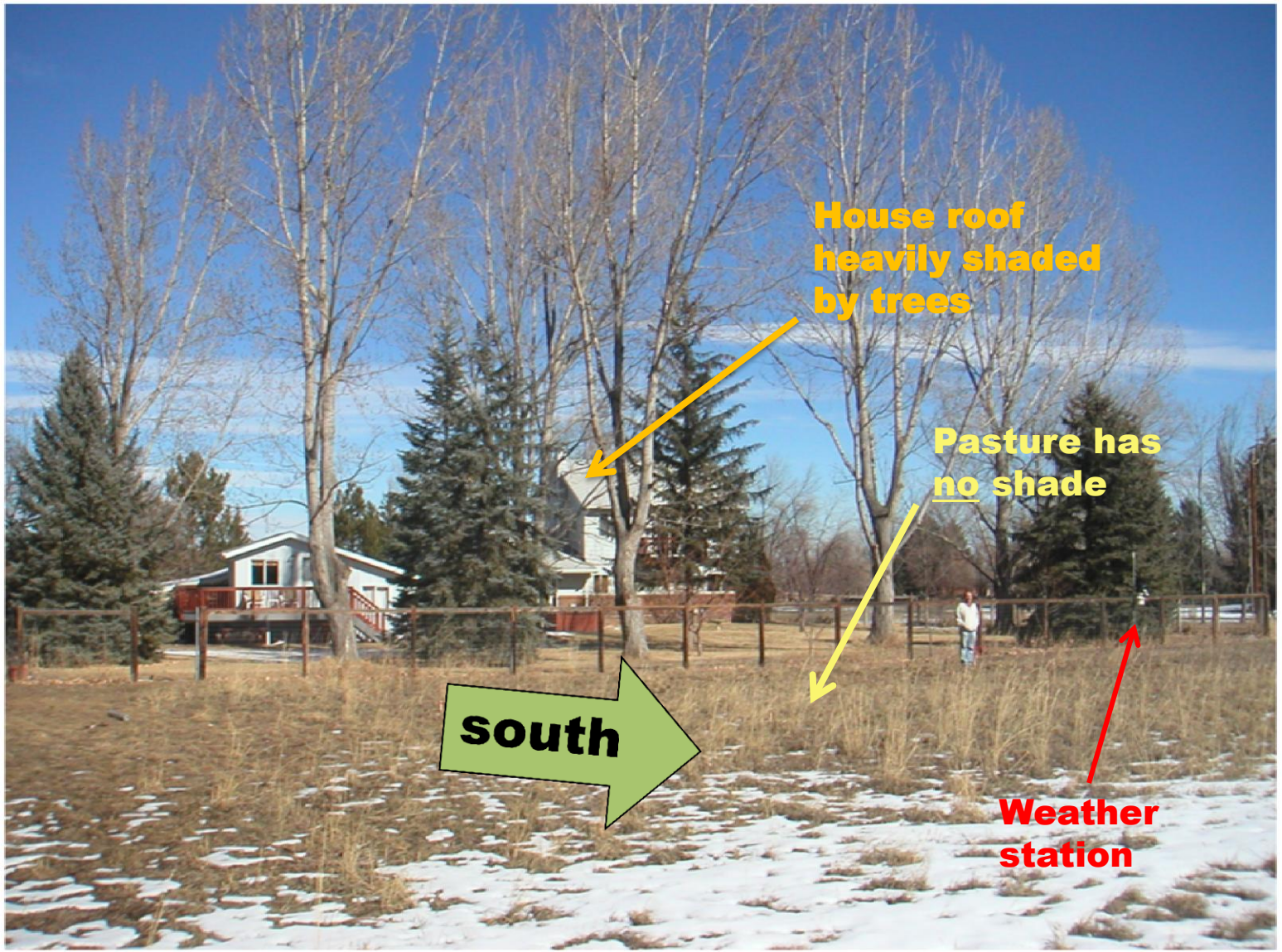


Sun Exposure of Site

Selecting a site that has little of no shading year-long

Sun Path Chart for 40° North Latitude







Namaste Solar
—Electric—

Customer: Brooks Martner
Address: Lafayette, CO

Drawn by: Dan Yechout

Date: 06 February 2008

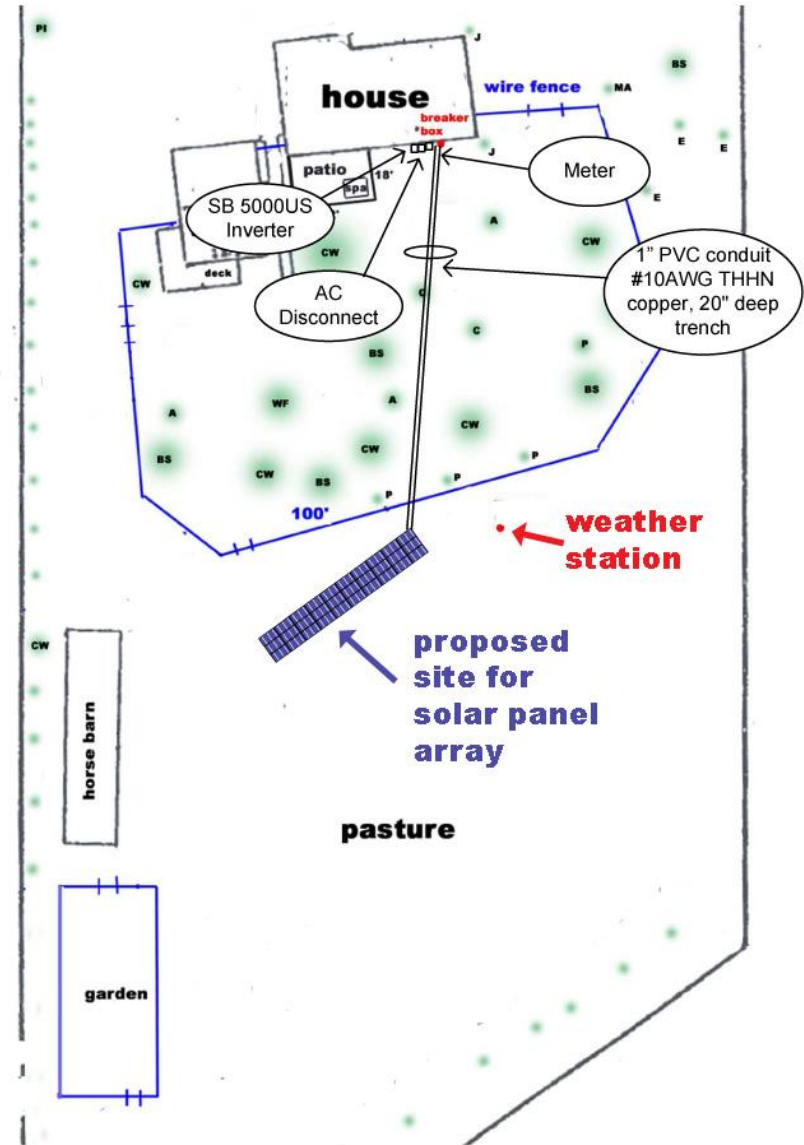
Scale : Drawn to Scale

Project type : Solar PV

Scale:
50 feet



● = Trees



Financial: Costs

Colorado - 2008

- PV system equipment costs:

| | |
|---------------------------------------|----------|
| Solar panels (30 Sharp 170-watt) | \$24,097 |
| Inverter (5-kW Sunny Boy) | 3,008 |
| Rack for ground-mounting panels (ULA) | 1,837 |
| Other electrical components | 165 |
- Civil works (pylon & trench digging, concrete) 3,663
- Installation labor 8,198
- County sales tax 1,382

- Total Value \$42,350

Financial: Rebates, etc.

In 2008:

| | |
|--|-----------|
| • Utility company rebate + RE credit (\$4.50/watt) | -\$22,950 |
| • State sales tax rebate | - 699 |
| • Federal income tax credit | - 2,000 |
| | <hr/> |
| • Total incentives | -\$25,649 |

Financial: Bottom Line

| | |
|----------------------------|---------------|
| • Total value of system | \$42,350 |
| • Total rebates, etc. | - 25,649 |
| | <hr/> |
| • Buyer's grand total cost | \$16,701 |
| | = \$3.27/watt |

Estimated Energy-Bill Savings and Pay-Back Period

Assuming:

- ☀ Initial cost = \$16,700
- ☀ Solar production = 7446 kWh per year
- ☀ Initial electric rate = \$0.10 per kWh
- ☀ Average annual increase (expected)
in the utility company's
price for electricity

| | | | | |
|-------------------|---|------|-------------------------|-------------------------------------|
| ~ 14 years | → | 0% | Pay-back in: | Net savings in 25 years: |
| | | 5% | 22 years | \$1,900 |
| | | 10% | 15 years | \$18,800 |
| | | 15 % | 12 years | \$56,500 |
| | | | 10½ years | \$141,700 |

Estimated “Eco-Karma” Benefits

Every year:

| | |
|------------------------------------|----------|
| Clean energy production | 7440 kWh |
| CO ₂ emissions averted* | 7 tons |

* = compared with coal-fired electric plant

Factors We Weighed in Our Decision to Go Solar (or not)

Buy:

- * **Very good sunshine climate**
- * **Excellent rebates from utility company**
- * **Good tax credits**
- * **Good “eco-karma”**
- * **Increases re-sale value of home?**
- * **Ideal un-shaded site**

Don't Buy:

- * **High initial cost**
- * **Long pay-back time**



**The
Beginning**

Installation



Installation



Installation



Installation



Installation



Installation



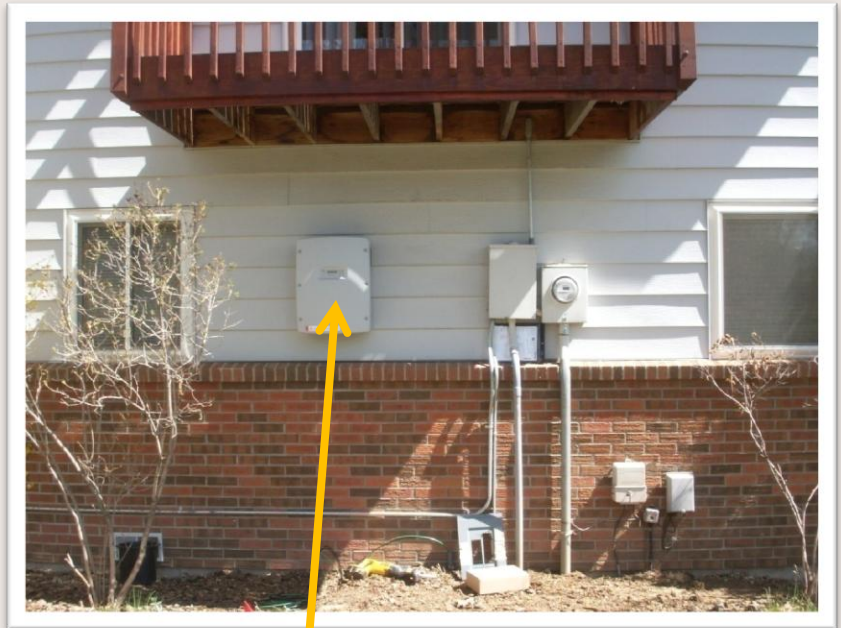
Installation



Installation

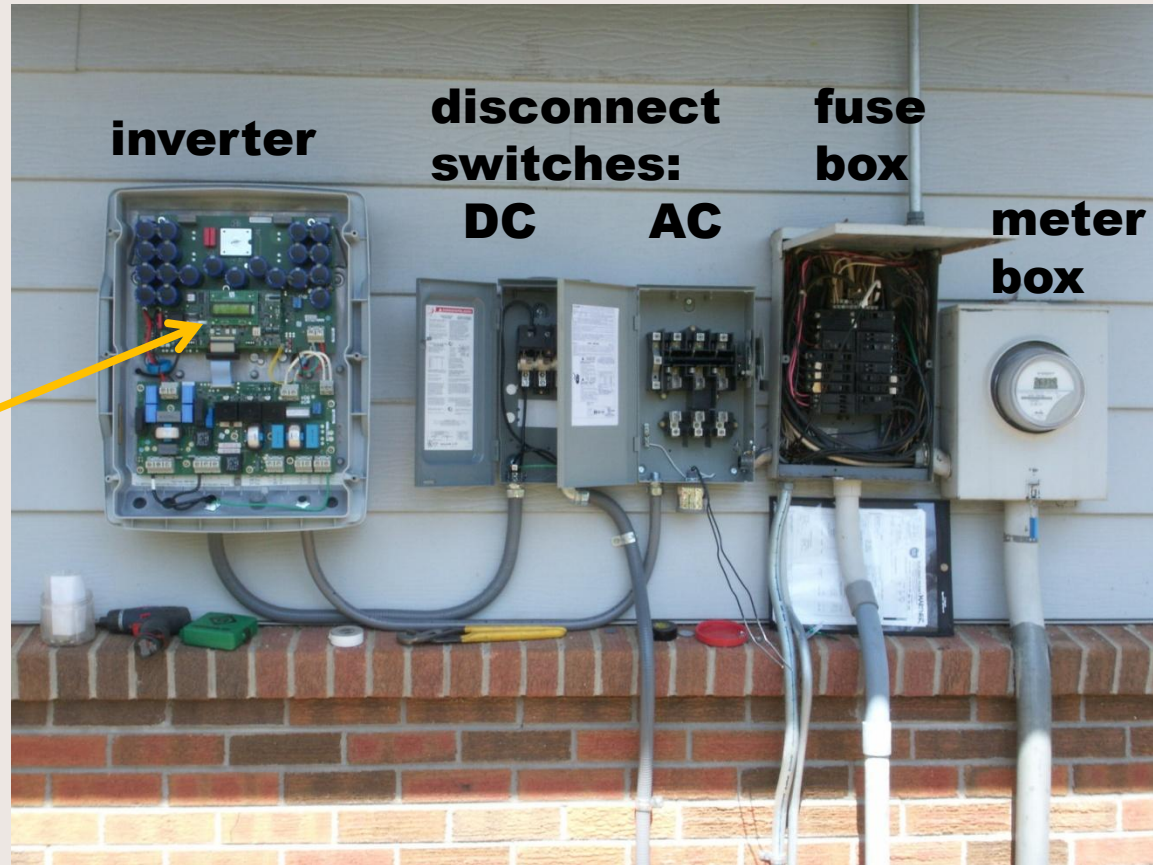


Installation



inverter

Installation



**display
shows:
watts
kwh
volts
hours
etc.**

Installation

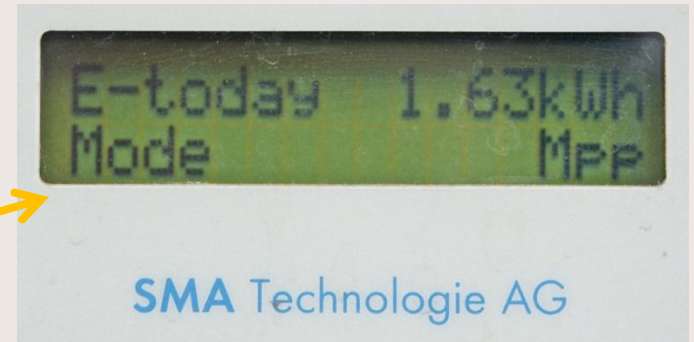
The Net Meter



**Start-up
date:
9MAY08**

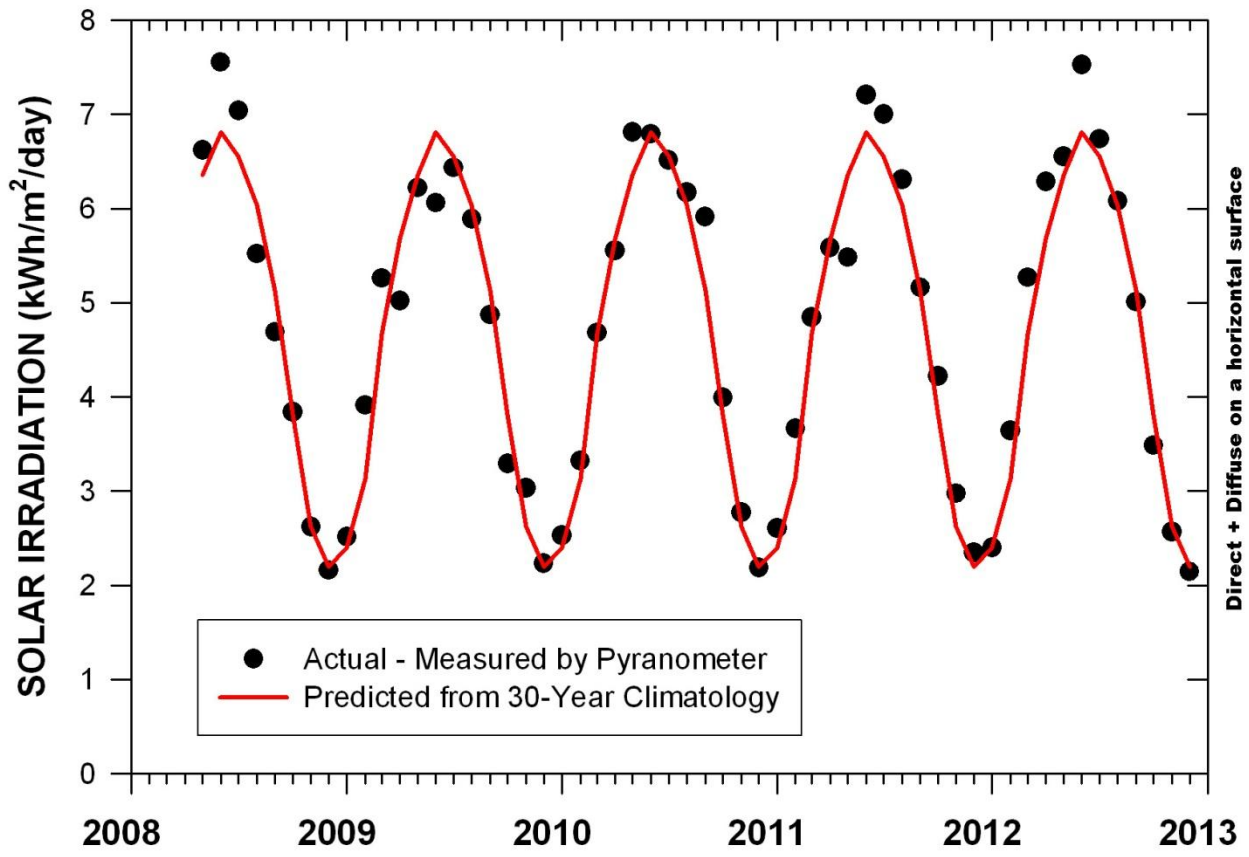
Performance in the First 5 Years

Tracking the electricity production of the solar panels with daily readings of the inverter's data display

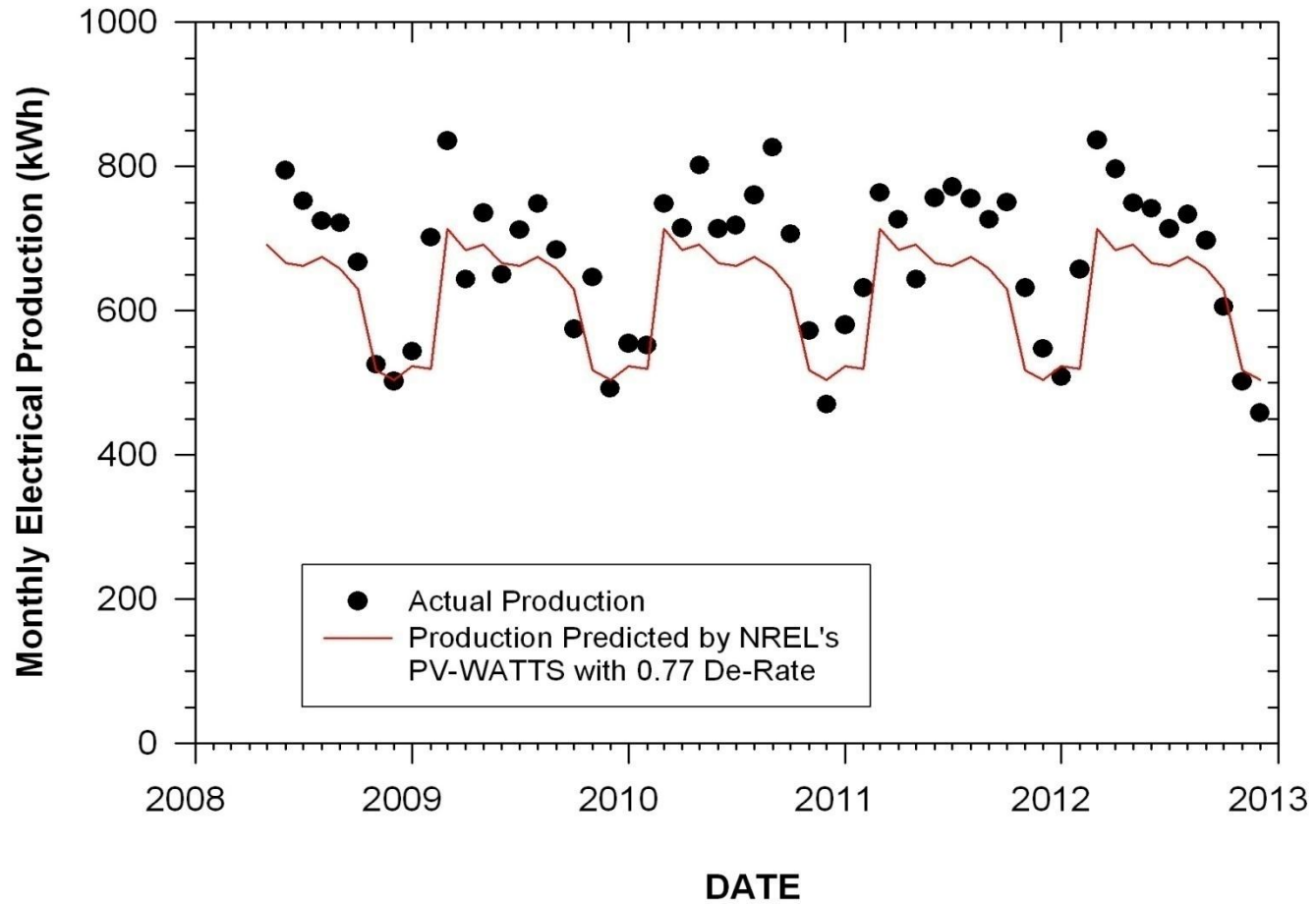


Correlating with meteorological data from our home weather station located beside the panels

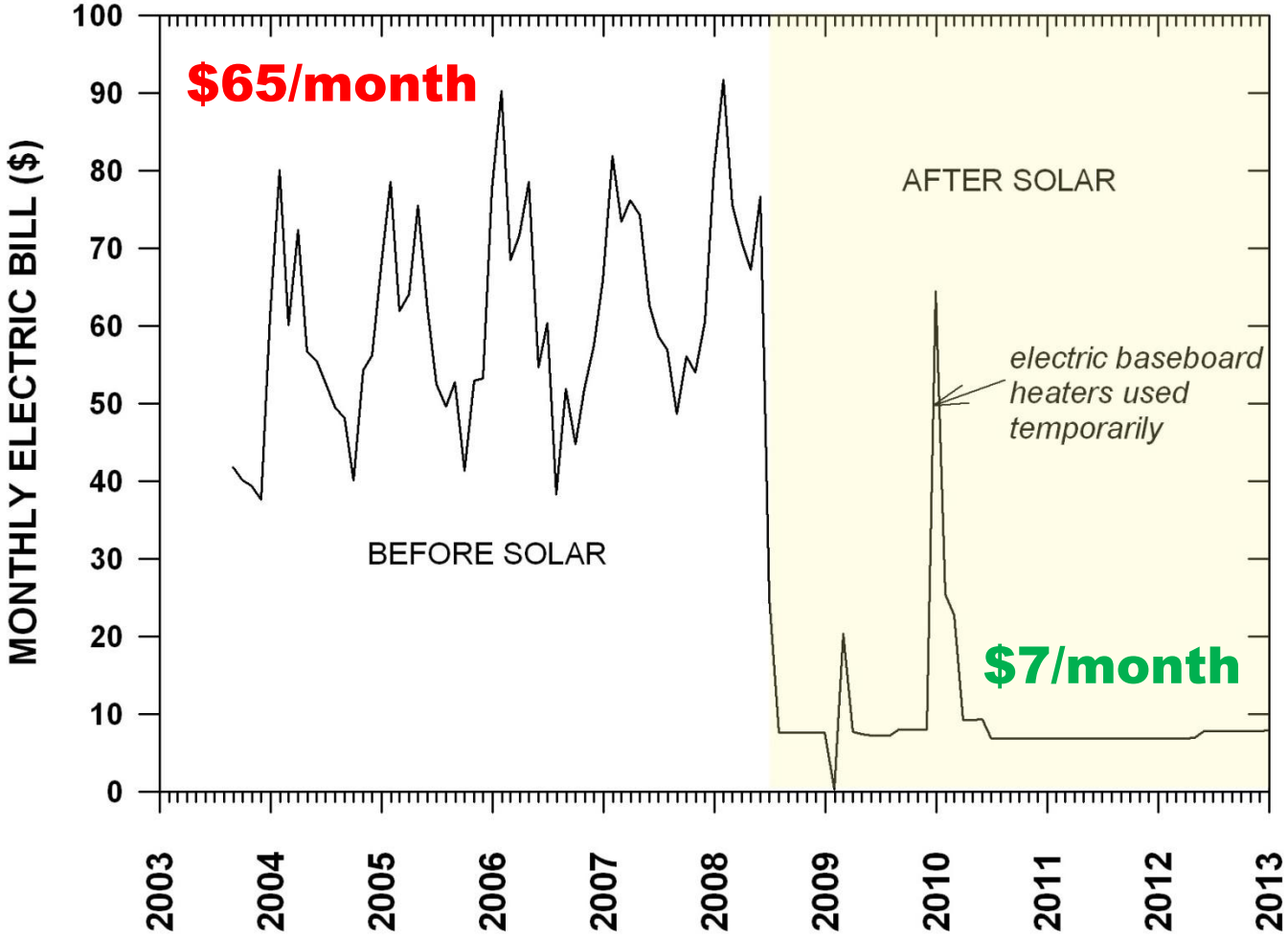
INCOMING SOLAR IRRADIATION Lafayette, Colorado



Monthly Energy Production 5.1-KW Solar Photovoltaic System Lafayette, Colorado



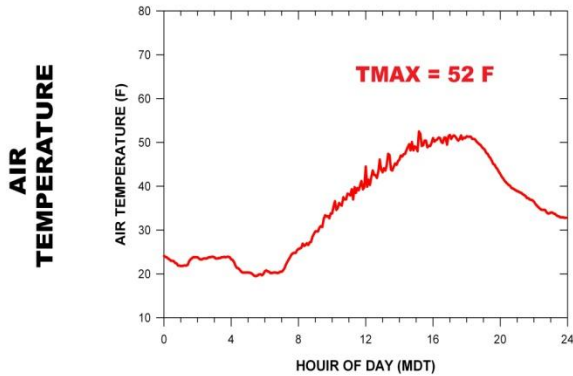
MONTHLY ELECTRIC BILL



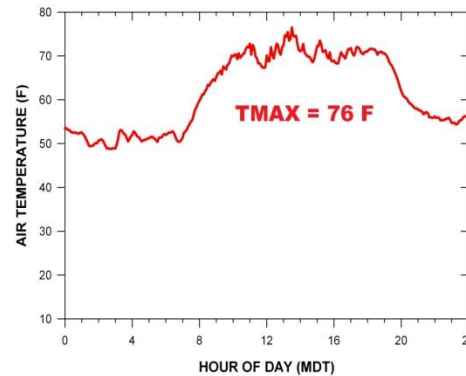
The Effect of Clouds

Three Example Days

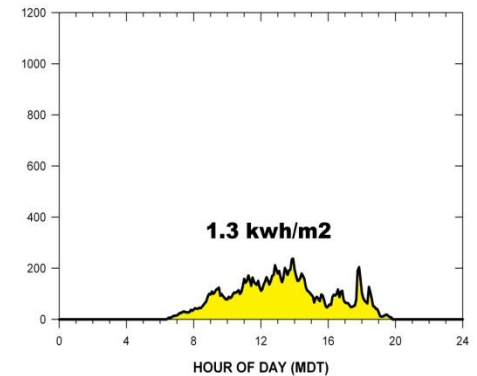
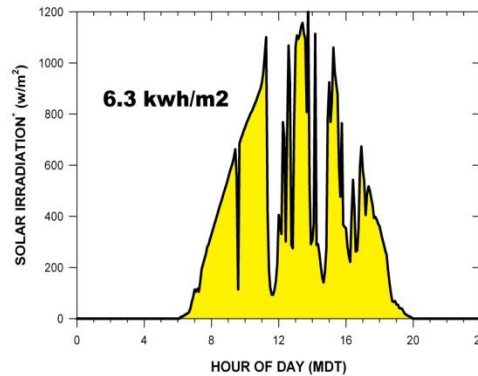
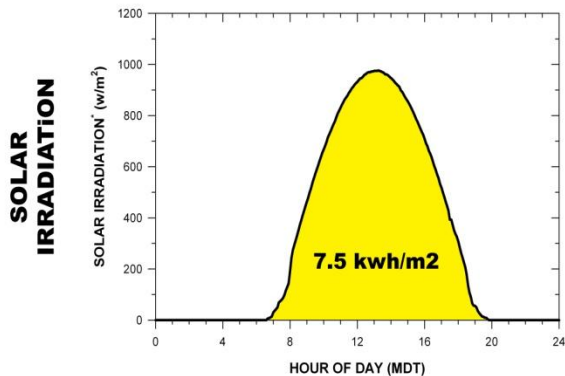
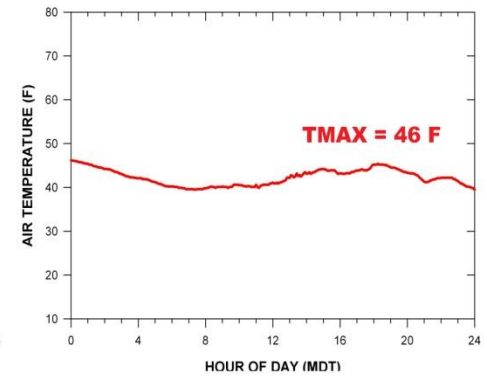
CLOUDLESS DAY
April 6, 2009



PARTLY CLOUDY DAY
April 22, 2009



OVERCAST RAINY DAY
April 25, 2009



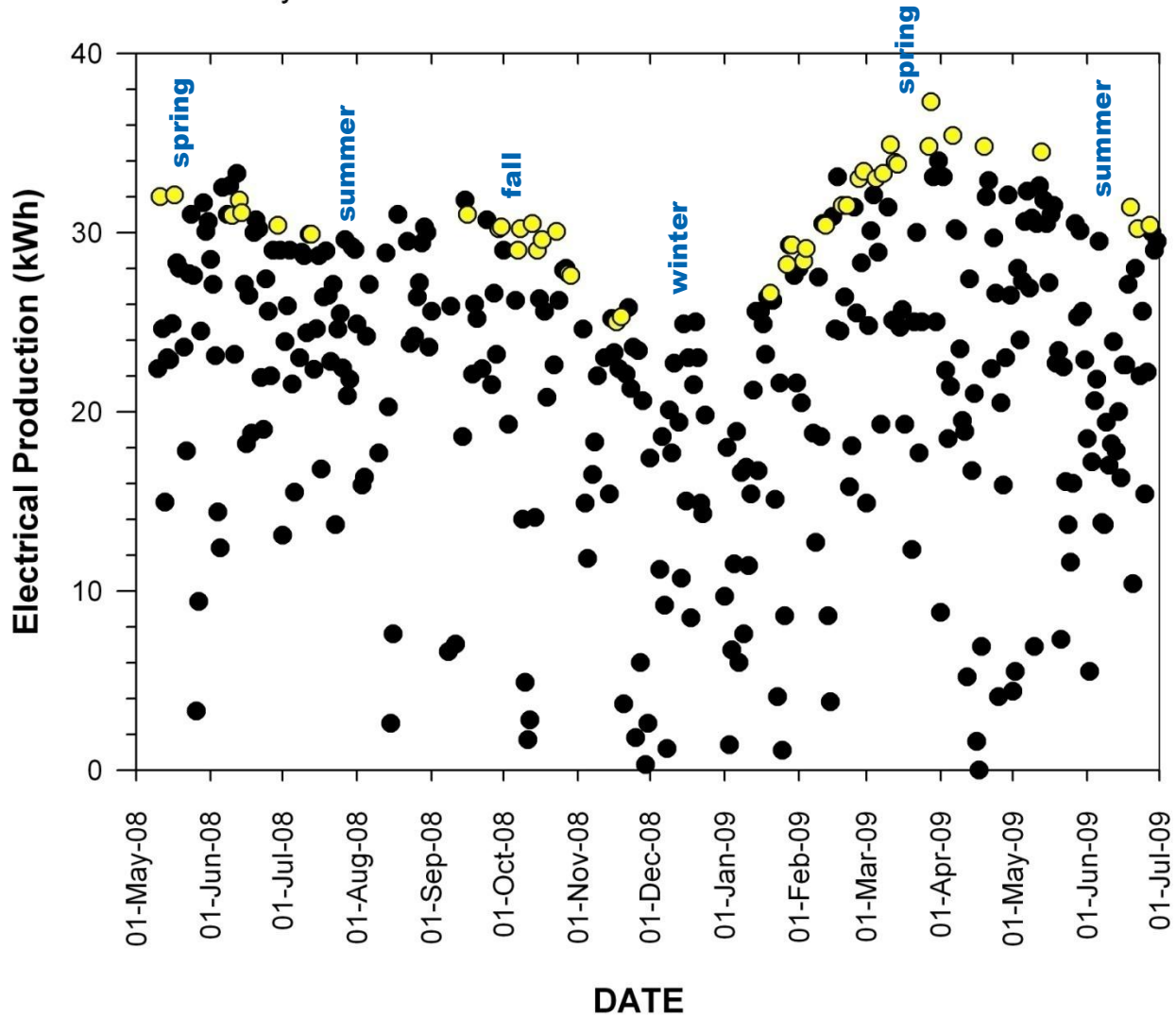
**Solar Electric
Production: 35.5 kWh**

22.4 kWh

4.1 kWh

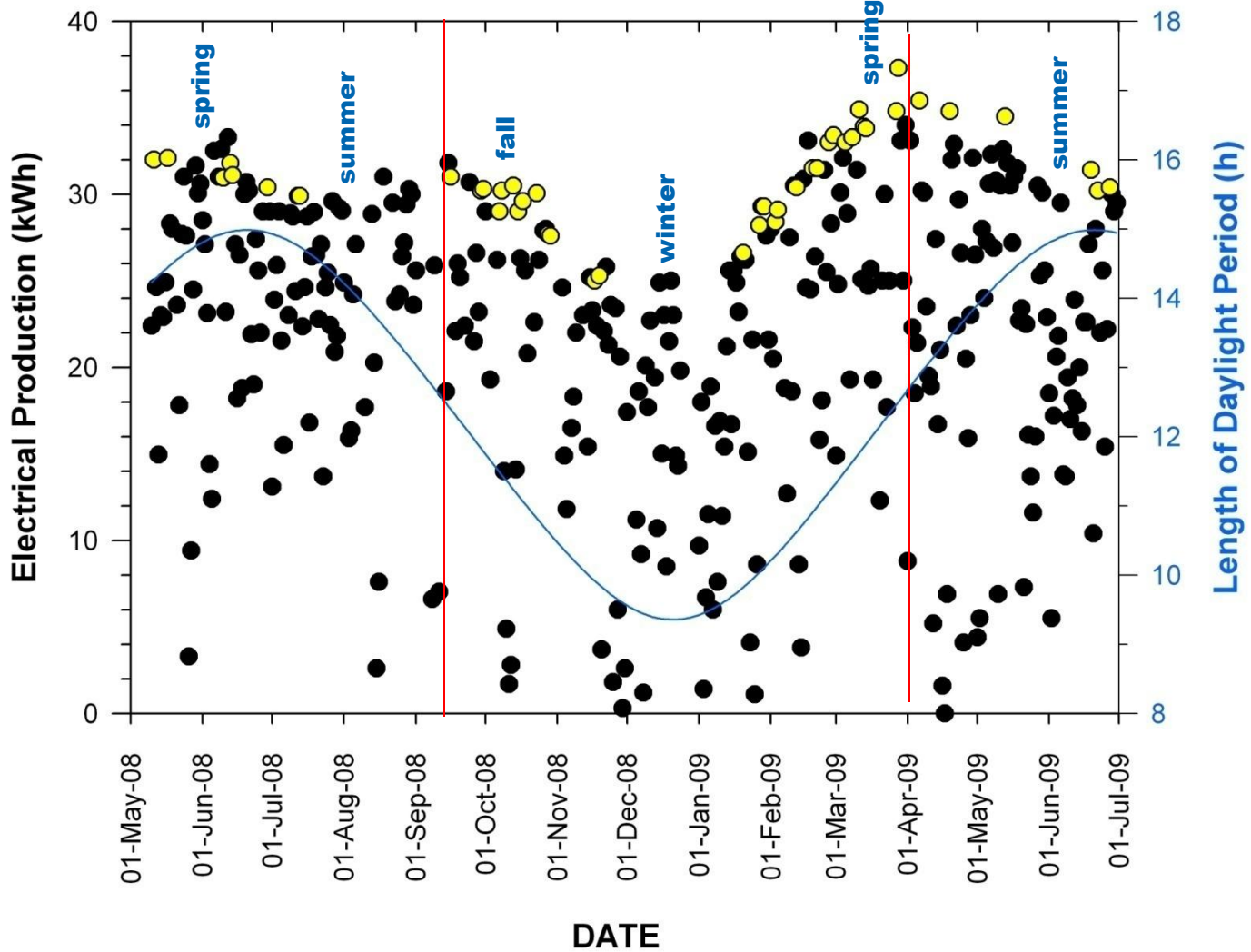
Solar PV System
Lafayette, Colorado
10May08 - 30Jun09

- Production on Days with Clouds
- Production on Cloudless Days

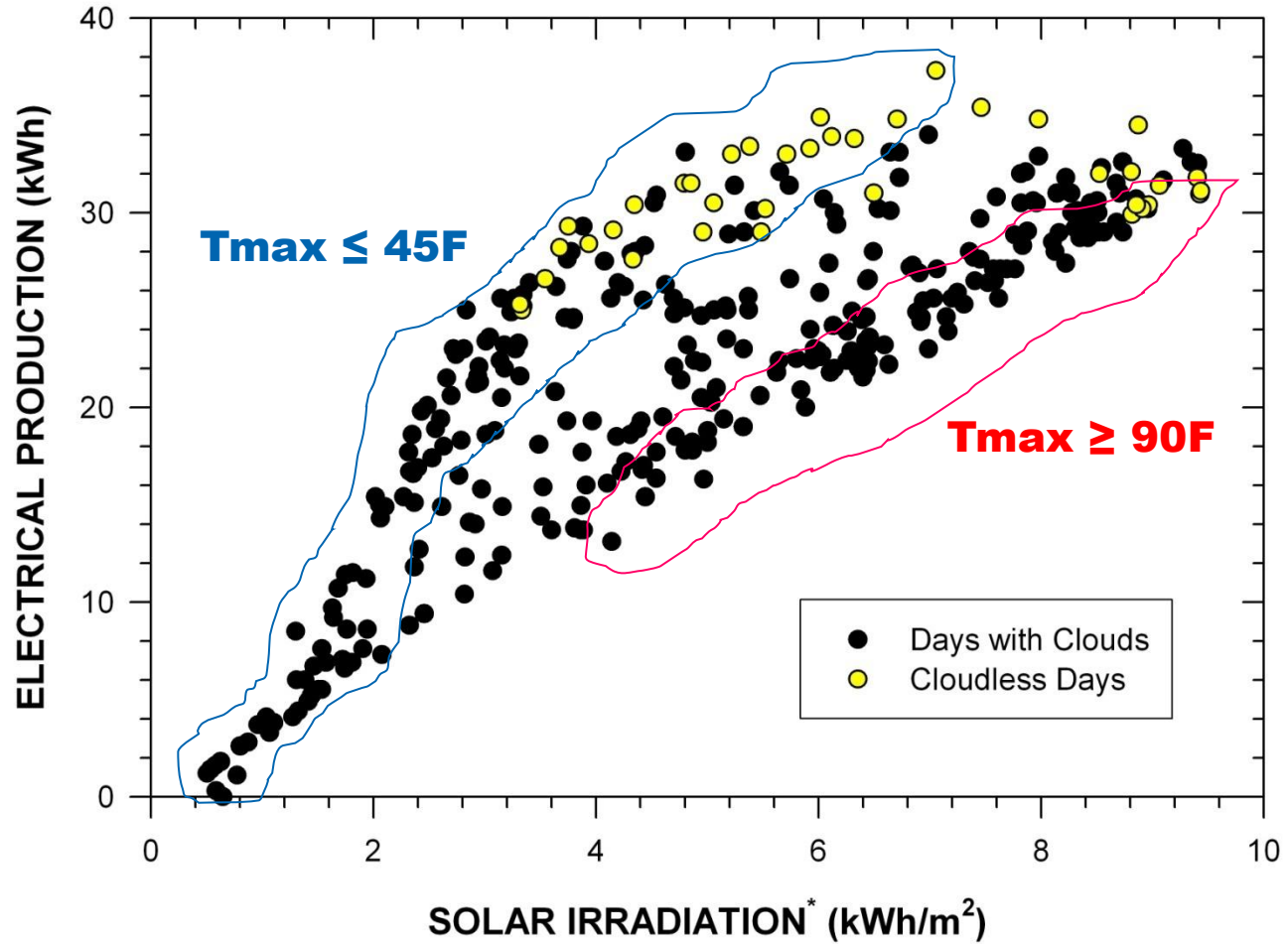


Solar PV System
Lafayette, Colorado
10May08 - 30Jun09

- Production on Days with Clouds
- Production on Cloudless Days
- Length of Daylight Period

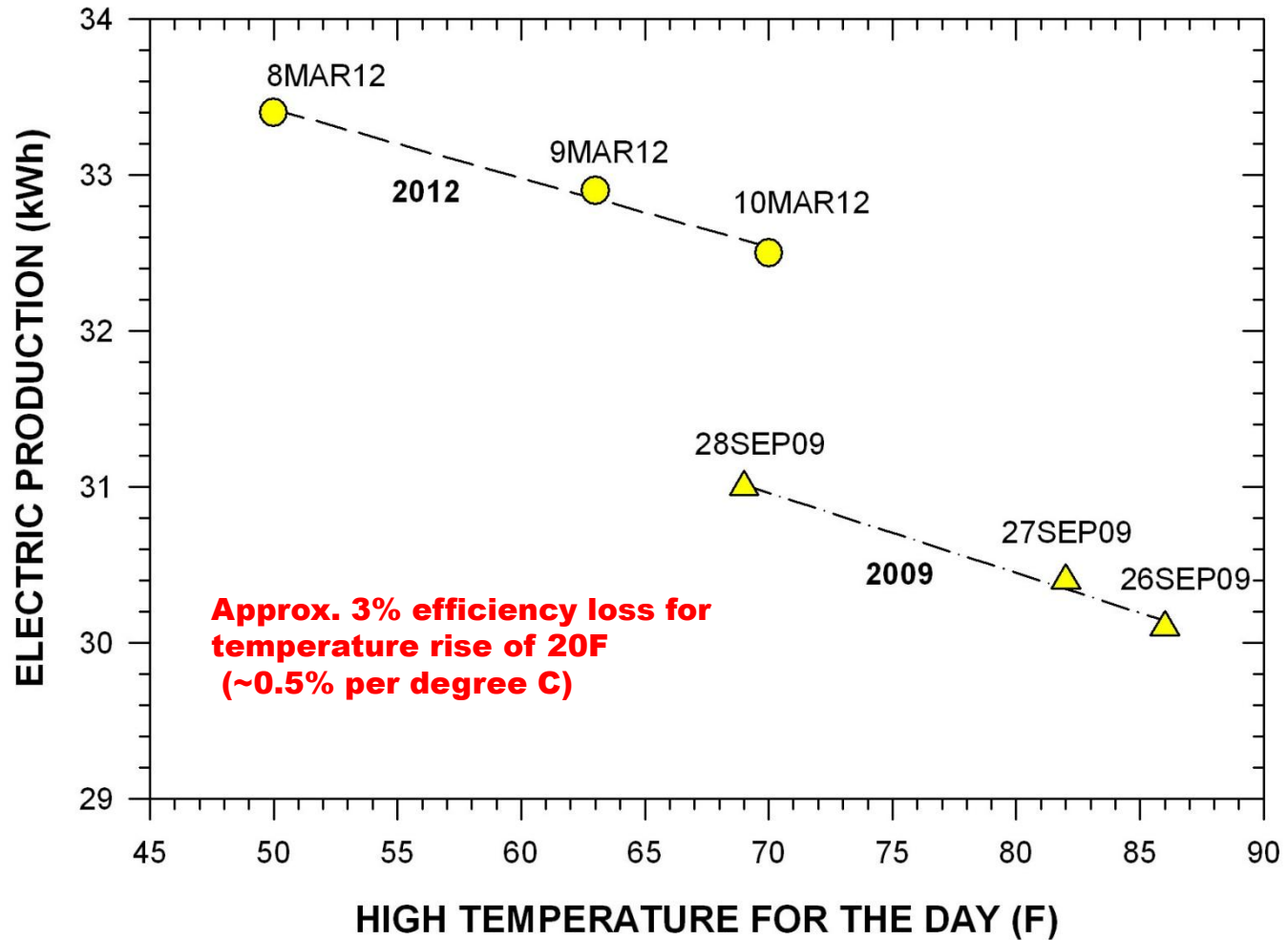


Solar PV System and Weather Station Data
Lafayette, Colorado
Daily Totals 10May08 - 30Jun09



* = direct + diffuse on horizontal surface

TWO TRIOS OF CONSECUTIVE CLEAR-SKY DAYS WITH DIFFERING TEMPERATURES 5.1-kW Solar PV System in Lafayette, CO



Less than 1 inch of **snow** cover can completely shut down the panels' electrical production



Summary of Primary Environmental Factors (Weather and Sun-Geometry) that Reduce Our Solar-Panel Electrical Production

decreasing importance
↓

- ☀ Cloudiness
 - sky coverage
 - thickness
 - timing
- ☀ Sun angle departure from perpendicular
- ☀ Short daylight period
- ☀ Snow cover
- ☀ Hot days

Our Solar-PV Experience So Far?

- ☀ Zero problems with the system.
- ☀ Our typical monthly electric bill is 85-90% lower now.
- ☀ We have produced almost 40 Megawatt-hours of clean electricity.
- ☀ We have elevated our “eco-karma” and reduced our carbon footprint by:
 - 32 tons of CO₂ emissions
 - = 85,000 fewer miles driven
 - = 3,000 trees planted.
- ☀ The sun-scorched Colorado drought is not all bad.



The dawn of solar ?

www.cloudphotos.net

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